

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi -02
Phone No:23221175

Fax No.23221012, 23221059

No. F.DTL/207/20011-12/DGM(SO)/EAC/23

Dated 05.07.2011

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, NDPL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor
Bldg. No.20, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Provisional Intra-State ABT based Energy Account for the month of Jun-11

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of June, 2011.
The energy accounts contain the following

- Annexure-1 Availability of generating stations within Delhi.
- Annexure-2 PLF based on scheduled generation of generating stations within Delhi
- Annexure-3 Monthly & Cumulative weighted average entitlement of Distribution licensees
- Annexure-4 Energy scheduled to Distribution licensees from generating stations within Delhi
- Annexure-5 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL & IPGCL)
- Annexure-6 Incentive energy booked to Distribution Licensees from generating stations within Delhi.

As far as Inter Discom transfer of energy is concerned, the same would be issued on the basis of SEM data basis as decided in the meeting with stake holders held in SLDC on 24.12.2008.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,



Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),
G.M.(SLDC)
G.M.(DPPG.)
D.G.M.(SCA

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of June'11

A Details of Availability of Generating Station with in Delhi

Stations	Period	Monthly Availability in %	Cumulative Availability in %
BTPS	Apr'11	93.19	93.19
	May'11	97.24	95.25
	June'11	101.35	97.26
RPH	Apr'11	91.90	91.90
	May'11	91.33	91.61
	June'11	85.48	89.58
GT	Apr'11	79.66	79.66
	May'11	74.76	77.17
	June'11	67.57	74.01
PPCL	Apr'11	77.73	77.73
	May'11	89.69	83.81
	June'11	86.65	84.75



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Annexure-2

DELHI TRANSCO LIMITED
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Provisional Energy Accounts for the month of June'11

B Details of PLF based on scheduled Generation of Generating Stations with in Delhi

Stations	Period	Monthly PLF in %	Cumulative PLF in %
BTPS	Apr'11	84.34	84.34
	May'11	88.64	86.53
	June'11	78.98	84.04
RPH	Apr'11	91.90	91.90
	May'11	91.33	91.61
	June'11	85.48	89.58
GT	Apr'11	47.22	47.22
	May'11	57.53	52.46
	June'11	55.26	53.38
PPCL	Apr'11	66.53	66.53
	May'11	84.1	75.46
	June'11	77.07	75.99



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DELHI TRANSCO LIMITED
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Annexure-3

C) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'11	33.370	22.340	21.880	15.320	7.090		
	May'11	33.370	22.340	21.880	15.320	7.090		
	June'11	33.370	22.340	21.880	15.320	7.090		
RPH	Apr'11	42.660	28.080	28.160	0.260	0.000	0.84	0
	May'11	42.660	28.080	28.160	0.260	0.000	0.84	0
	June'11	42.660	28.080	28.160	0.260	0.000	0.84	0
GT	Apr'11	42.990	28.460	28.280	0.270	0.000		
	May'11	42.990	28.460	28.280	0.270	0.000		
	June'11	42.990	28.460	28.280	0.270	0.000		
PPCL	Apr'11	31.760	21.440	20.770	26.030	0.000		
	May'11	31.760	21.440	20.770	26.030	0.000		
	June'11	31.760	21.440	20.770	26.030	0.000		

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Annexure-3

DELHI TRANSCO LIMITED

State Load Despatch Centre

Provisional Energy Accounts for the month of June'11

C) Cumulative Weighted Avg. Entitlement of Distribution Licensees based on DERC order
on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'11	33.370	22.340	21.880	15.320	7.090		
	May'11	33.370	22.340	21.880	15.320	7.090		
	June'11	33.370	22.340	21.880	15.320	7.090		
RPH	Apr'11	42.660	28.080	28.160	0.260	0.000	0.84	0
	May'11	42.660	28.080	28.160	0.260	0.000	0.84	0
	June'11	42.660	28.080	28.160	0.260	0.000	0.84	0
GT	Apr'11	42.990	28.460	28.280	0.270	0.000		
	May'11	42.990	28.460	28.280	0.270	0.000		
	June'11	42.990	28.460	28.280	0.270	0.000		
PPCL	Apr'11	31.760	21.440	20.770	26.030	0.000		
	May'11	31.760	21.440	20.770	26.030	0.000		
	June'11	31.760	21.440	20.770	26.030	0.000		



MANAGER(SO/EA)



DELHI TRANSCO LIMITED
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Provisional Energy Accounts for the month of June'11

D) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	119.067163
	BYPL	79.704169
	NDPL	78.069809
	NDMC	54.670100
	MES	25.297758
	Total	356.809000
RPH*	BRPL	31.364233
	BYPL	20.722527
	NDPL	20.722145
	NDMC	0.182096
	MES	0.000000
	IP	0.720000
	Jhajjar	0.000000
Total	73.711000	
GT(APM, PMT, RLNG)	BRPL	44.798052
	BYPL	29.660963
	NDPL	29.469386
	NDMC	0.277349
	MES	0.000000
Total	104.205750	
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As Such, The Auxiliary power to IP to the tune of 0.720 Mus was allocated for the month.



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Annexure-4(contd..)

DELHI TRANSCO LIMITED
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Provisional Energy Accounts for the month of June'11

D) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	56.522240
	BYPL	38.164695
	NDPL	36.963694
	NDMC	46.316121
	MES	0.000000
	Total	177.966750
PPCL (S-RLNG)	BRPL	0.061932
	BYPL	0.041474
	NDPL	0.040502
	NDMC	0.051092
	MES	0.000000
	Total	0.195000


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Annexure-5

DELHI TRANSCO LIMITED
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Provisional Energy Accounts for the month of June'11

E) Details of Open Cycle Operation of GT stations (IPGCL & PPCL) in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)	
GTPS	1	01.06.11	10.25	01.06.11	11.02	
		07.06.11	2.43	07.06.11	5.20	
		09.06.11	0.34	09.06.11	1.15	
		21.06.11	3.05	21.06.11	5.10	
	2	07.06.11	2.43	07.06.11	5.20	
		20.06.11	17.35	21.06.11	2.10	
	4	01.06.11	10.50	01.06.11	11.15	
		06.06.11	10.40	06.06.11	12.48	
		24.06.11	2.57	24.06.11	4.25	
	5	28.06.11	16.03	28.06.11	17.53	
		01.06.11	10.15	01.06.11	11.00	
		06.06.11	9.05	06.06.11	11.25	
		14.06.11	0.03	14.06.11	3.46	
	6	16.06.11	1.14	16.06.11	1.46	
		06.06.11	9.05	06.06.11	11.50	
	PPCL	1	05.06.11	17.43	05.06.11	18.31
			07.06.11	0.59	13.06.11	10.19
			16.06.11	15.00	16.06.11	21.53
17.06.11			10.27	17.06.11	11.20	
2		05.06.11	10.43	05.06.11	13.38	
		07.06.11	0.59	10.06.11	5.54	
		11.06.11	15.44	13.06.11	11.16	
		16.06.11	15.00	16.06.11	21.47	
		17.06.11	10.27	17.06.11	11.49	
		27.06.11	10.55	27.06.11	12.04	



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F) Details of Cumulative & Monthly Energy Scheduled to Licensees from Generating Stations with in Delhi beyond Target PLF for Incentive, (in Mus) stipulated for Generating Stations

Stations	Licensees	Incentive Energy upto last month in Mus	Incentive Energy upto this month in Mus	Incentive Energy for the month in Mus
BTPS	BRPL	35.329320	41.331248	6.001928
	BYPL	23.651693	27.666209	4.014516
	NDPL	23.164684	27.100021	3.935337
	NDMC	16.219514	18.978525	2.759012
	MES	7.506289	8.781497	1.275207
	Total		105.871500	123.857500
RPH	BRPL	16.130771	21.808715	5.677945
	BYPL	10.658662	14.410041	3.751379
	NDPL	10.657496	14.408877	3.751381
	NDMC	0.092683	0.125719	0.033036
	MES	0.000000	0.000000	0.000000
	IP	0.345293	0.477464	0.132171
	Jhajjar	0.000000	0.000000	0.000000
Total		37.884904	51.230816	13.345912
GT	BRPL	-28.912869	-40.860585	-11.947716
	BYPL	-19.147573	-27.057908	-7.910335
	NDPL	-19.019677	-26.879212	-7.859535
	NDMC	-0.174751	-0.249015	-0.074263
	MES	0.000000	0.000000	0.000000
	Total		-67.254870	-95.046720
PPCL	BRPL	-6.571023	-8.545177	-1.974154
	BYPL	-4.436161	-5.769217	-1.333056
	NDPL	-4.297234	-5.588266	-1.291032
	NDMC	-5.385202	-7.002810	-1.617608
	MES	0.000000	0.000000	0.000000
	Total		-20.689620	-26.905470

(1) As per CERC order the Target PLF for BTPS is 75% for FY 08-09

(2) As per DERC order the Target PLF for GT is 70%

(3) As per DERC order the Target PLF for RPH is 70%

(4) The Target PLF for the IPGCL & PPCL are based on Tariff order for 2009-10 as per MYT norms notified by DERC.

As far as BTPS is concerned, the tariff regulations for 2009-14 would prevail.

The salient features are:

- 1) Normative Annual Plant Availability Factor 82%
- 2) Auxilliary consumption 9.50%
- 3) Capacity Charges (inclusive of incentive) shall be calculated with the following formula
 $AFC \times (NDM/NDY) \times (PAFM \times NAPAF)$ (in Rupees)
AFC = Annual Fixed cost
NAPAF= Normative Annual Plant Availability Factor in %
NDM = Number of days in Month
NDY = Number of days in Year
PAFM = Plant Availability factor Achieved during the month in %
PAFY = Plant Availability factor Achieved during the Year in %

lowever as pe CERC Regulation item(5) of chapter2

(3) In Case of the existing projects, the generating company or the transmission licensees, as the case may be, shall continue to provisionally bill the beneficiaries or the long-term customers with the tariff approved by the Commission and applicable as on 31.03.2009 for the period starting from 01.04.2009 till approval of the tariff by the Commission in accordance these regulations.

Provided that where the tariff provisionally billed exceeds or falls short of the final tariff approved by the Commission under these regulations, the generating company or the transmission licensees, as the case may be, shall refund to or recover from the beneficiaries or the transmission customers, as the case may be, within six months along with simple interest at the rate equal to short-term Prime Lending Rate of State Bank of India on the 1st April of the concerned / respective year.

It was enquired from NRPC and came to know that NRPC issued accounts of all existing Central Sector in same line with the CERC tariff regulations for the period 2004-2009 provisionally till the tariff of individual are decided by CERC as per the new regulations. As such, same methodology adopted by NRPC for preparation of Energy Accounts for existing Central Sector Generating Stations has been adopted in case of BTPS by SLDC Delhi.



MANAGER(SO/EA)

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